

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>542</b>	<b>-</b>	<b>48,058</b>	<b>282</b>	<b>-1,254</b>	<b>4,147</b>	<b>43,113</b>	<b>368</b>	<b>0</b>	<b>17,195</b>
<b>Natural Gas Liquids and LRGs</b>	<b>422</b>	<b>966</b>	<b>2,614</b>	<b>3,854</b>	<b>-</b>	<b>-1,020</b>	<b>204</b>	<b>26</b>	<b>8,646</b>	<b>3,931</b>
Pentanes Plus	74	-	0	0	-	4	0	0	70	16
Liquefied Petroleum Gases	348	966	2,614	3,854	-	-1,024	204	26	8,576	3,915
Ethane/Ethylene	12	10	0	0	-	0	0	0	22	0
Propane/Propylene	200	1,464	2,521	3,800	-	-857	0	23	8,819	3,036
Normal Butane/Butylene	75	-455	93	54	-	-147	72	3	-161	642
Isobutane/Isobutylene	61	-53	0	0	-	-20	132	0	-104	237
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,117</b>	<b>506</b>	<b>-245</b>	<b>2,264</b>	<b>14,639</b>	<b>91</b>	<b>384</b>	<b>27,140</b>
Other Hydrocarbons/Oxygenates	-	-	913	0	1,152	-364	2,398	31	0	1,942
Unfinished Oils	-	-	3,280	18	-	444	2,550	0	304	9,129
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,924	488	-1,396	2,110	9,845	61	0	15,917
Reformulated	-	-	1,840	371	2,091	693	3,609	0	0	5,643
Conventional	-	-	11,084	117	-3,487	1,417	6,236	61	0	10,274
Aviation Gasoline Blend. Comp.	-	-	0	0	-	74	-154	0	80	152
<b>Finished Petroleum Products</b>	<b>-</b>	<b>59,594</b>	<b>43,313</b>	<b>79,617</b>	<b>1,402</b>	<b>107</b>	<b>-</b>	<b>1,187</b>	<b>182,632</b>	<b>122,244</b>
Finished Motor Gasoline	-	35,021	15,227	39,605	1,402	1,432	-	186	89,637	46,031
Reformulated	-	23,241	7,303	6,966	-2,091	1,975	-	9	33,435	17,245
Conventional	-	11,780	7,924	32,639	3,493	-543	-	177	56,202	28,786
Finished Aviation Gasoline	-	0	106	113	-	-2	-	0	221	83
Kerosene-Type Jet Fuel	-	2,293	2,227	14,937	-	-177	-	351	19,283	9,459
Kerosene	-	523	79	24	-	-65	-	0	691	2,556
Distillate Fuel Oil <sup>e</sup>	-	13,226	9,282	22,579	-	-3,988	-	1	49,074	41,036
15 ppm sulfur and under	-	0	0	0	-	-70	-	0	70	311
Greater than 15 ppm to 500 ppm sulfur	-	5,575	4,430	12,769	-	-2,212	-	1	24,985	16,034
Greater than 500 ppm sulfur	-	7,651	4,852	9,810	-	-1,706	-	0	24,019	24,691
Residual Fuel Oil <sup>f</sup>	-	2,035	14,731	902	-	1,124	-	337	16,207	15,315
Less than 0.31 percent sulfur	-	1,360	2,795	340	-	267	-	-	-	3,355
0.31 to 1.00 percent sulfur	-	1,456	4,088	248	-	238	-	-	-	7,519
Greater than 1.00 percent sulfur	-	-781	7,848	314	-	619	-	-	-	4,441
Petrochemical Feedstocks	-	382	21	34	-	124	-	-	313	486
Naphtha for Petro. Feed. Use	-	382	16	81	-	124	-	-	355	486
Other Oils for Petro. Feed. Use	-	0	5	-47	-	0	-	-	-42	0
Special Naphthas	-	42	150	24	-	5	-	2	209	21
Lubricants	-	442	76	499	-	-90	-	95	1,012	1,751
Waxes	-	20	32	0	-	32	-	32	-12	201
Petroleum Coke	-	1,390	636	-	-	-27	-	104	1,949	189
Marketable	-	472	636	-	-	-27	-	104	1,031	189
Catalyst	-	918	-	-	-	-	-	-	918	-
Asphalt and Road Oil	-	2,370	746	896	-	1,563	-	70	2,379	4,895
Still Gas	-	1,805	-	-	-	-	-	-	1,805	-
Miscellaneous Products	-	45	0	4	-	176	-	10	-137	221
<b>Total</b>	<b>964</b>	<b>60,560</b>	<b>111,102</b>	<b>84,259</b>	<b>-97</b>	<b>5,498</b>	<b>57,956</b>	<b>1,673</b>	<b>191,661</b>	<b>170,510</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."